



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM



CONFIDENTIAL

until 4-18-03

FORM OGC-3

MAR 26 2007

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR <i>Coldwater Oil &amp; Gas LLP</i>						DATE <i>3-20-07</i>			
ADDRESS <i>9100 E St. Rt. A</i>				CITY <i>Duquoin</i>		STATE <i>mo</i>		ZIP CODE <i>64742</i>	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE <i>Robinson Farm</i>				WELL NUMBER <i>5</i>		ELEVATION (GROUND) <i>978</i>			
WELL LOCATION <i>61</i> FT. FROM (N) <i>(S)</i> SECTION LINE <i>314</i> FT. FROM (E) <i>(W)</i> SECTION LINE									
WELL LOCATION		SECTION <i>8</i>	TOWNSHIP <i>43</i>	RANGE <i>33</i>	LATITUDE <i>38° 32.118</i>	LONGITUDE <i>94° 35.999</i>	COUNTY <i>Cass</i>		
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE <i>314</i> FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE <i>321.7</i> FEET									
PROPOSED DEPTH <i>500'</i>		DRILLING CONTRACTOR, NAME AND ADDRESS <i>Town Oil &amp; Gas LLC</i>				ROTARY OR CABLE TOOLS <i>Rotary</i>		APPROX. DATE WORK WILL START <i>4-15-07</i>	
NUMBER OF ACRES IN LEASE <i>178</i>		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <i>5</i>							
		NUMBER OF ABANDONED WELLS ON LEASE							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME ADDRESS						NO. OF WELLS: PRODUCING INJECTION INACTIVE ABANDONED			
STATUS OF BOND		<input checked="" type="checkbox"/> SINGLE WELL AMOUNT \$ <i>10,000</i>				<input type="checkbox"/> BLANKET BOND AMOUNT \$		<input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM									
AMOUNT				SIZE	WT/FT	CEM.	APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST		
<i>500'</i>				<i>2 7/8</i>		<i>yes</i>	AMOUNT		
							SIZE		
							WT/FT		
							CEM.		
I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Dean Schickel</i>						DATE <i>3-20-07</i>			
PERMIT NUMBER <i>20792</i>				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED					
APPROVED DATE <i>4-18-07</i>				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN					
APPROVED BY <i>[Signature]</i>				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN					
				<input type="checkbox"/> SAMPLES REQUIRED					
				<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED					
				<input type="checkbox"/> WATER SAMPLES REQUIRED AT					
NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			

MAR 26 2007

Oil & Gas Council



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

MAR 26 2007

FORM OGC-4

OWNER  
ROBERT ROBINSON - PARTNER DEAN SHIDELER - PARTNER

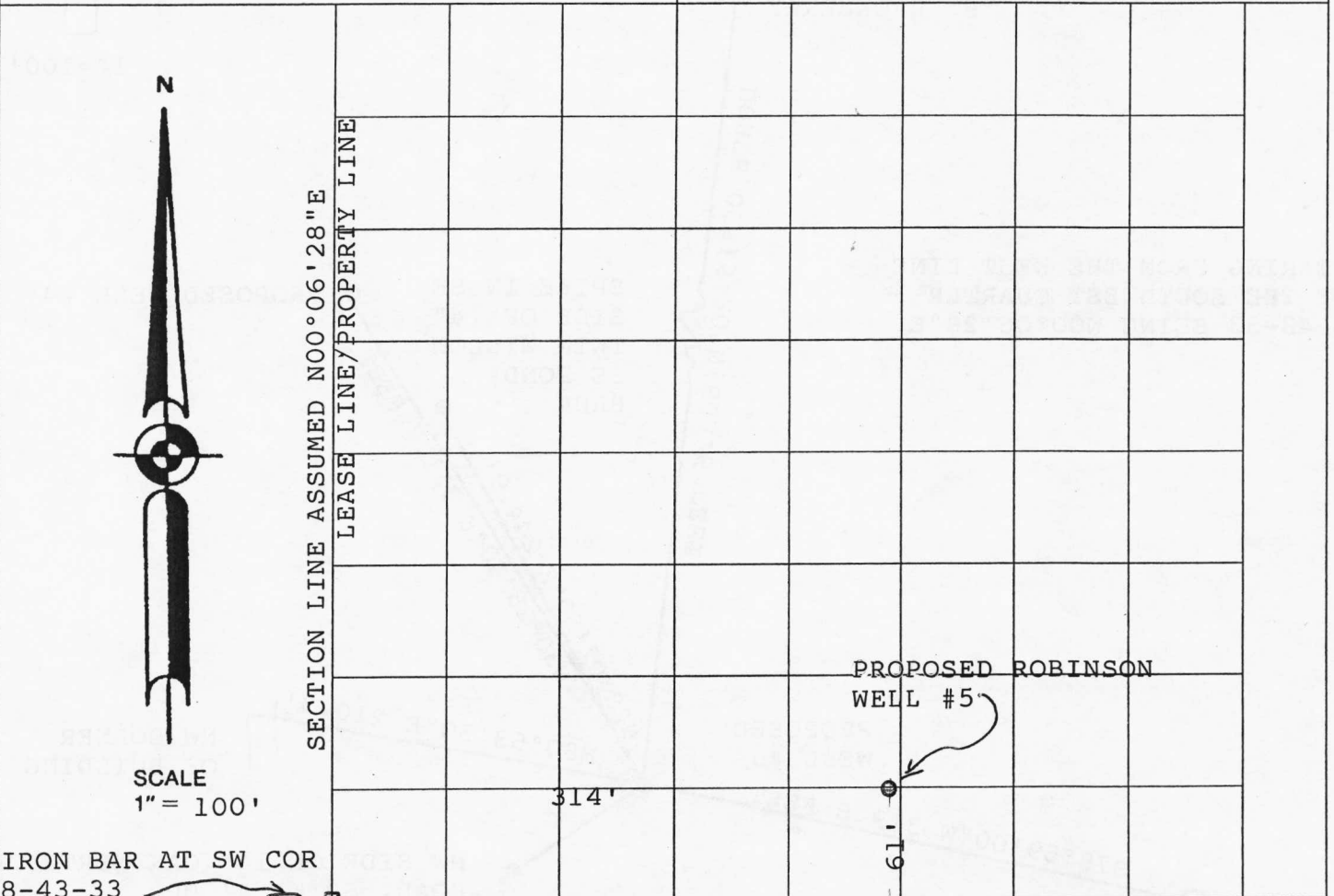
LEASE NAME  
COLDWATER OIL AND GAS LLP

COUNTY  
CASS

314 FEET FROM W SECTION LINE AND 61 FEET FROM S SECTION LINE OF SEC. 8, TWP 43, RANGE 33

LATITUDE  
38°32.118'

LONGITUDE  
94°35.999' GARMIN GPS 12



REMARKS  
PUBLIC ROAD SECTION LINE S89°47'20"E

SEE REVERSE FOR REFERENCE TIES AND NEAREST PROPOSED WELL #4

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
P.O. BOX 250, ROLLA, MO 65402 • (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

*William C. Lethcho*  
WILLIAM C. LETHCHO

NUMBER

LS-1539

W. C. LETHCHO  
COUNTY ENGINEER & SURVEYOR  
Bates County Court House  
One North Delaware  
BUTLER, MO 64730  
Phone 660-679-4031

SPIKE 6' UP  
IN SOUTH  
SIDE OF  
8" HACKBERRY

NORTH

1"=100'

BEARING FROM THE WEST LINE  
OF THE SOUTHWEST QUARTER  
8-43-33 BEING N00°06'28"E

SPIKE IN SE  
SIDE OF 14"  
TWIN WILLOW  
SE POND  
BANK

PROPOSED WELL #4

PROPOSED  
WELL #5

NW CORNER  
OF BUILDING

NW SIDE OF 14" OAK NORTH OF  
ROAD. SPIKE 4' UP

IBF SW CORNER 8-43-33

RECEIVED

MAR 26 2007

Mo Oil & Gas Council



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
PLUGGING RECORD



CONFIDENTIAL RECEIVED

Unkl 9-4-08

SEP 04 2007

FORM OGC-7

OWNER <i>Coldwater Oil &amp; Gas LLP</i>		ADDRESS <i>9100 E. ST. RT A</i>	
NAME OF LEASE <i>Robinson Farm</i>		WELL NUMBER <i>5</i>	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) <i>20792</i>
WELL LOCATION <i>8-43-33</i>	SEC. - TWP. - RING. OR BLOCK AND SURVEY	LATITUDE <i>N38°03'11.72" W94°35'98"</i>	LONGITUDE <i>W94°35'98"</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>Same</i>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) _____ GAS (MCF/DAY) _____
DATE OF ABANDONMENT <i>6-8-07</i>	TOTAL DEPTH <i>462'</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) <i>None</i> GAS (MCF/DAY) <i>NONE</i>	WATER (BBL/DAY) _____
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
See Log			
			63 sacks of cement TD to surface casing
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
<i>6 1/4</i>	<i>21'</i>	<i>0</i>	<i>21'</i>
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES	
		<i>None</i>	
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
<i>Mr. T. Wall</i>		<i>805 E 319<sup>th</sup> St. Drexel</i>	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Pit filled, mud spread	
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE I, the undersigned, state that I am the <i>Partner</i> of the <i>LLP</i> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>Dean Shieles</i>		DATE <i>8-29-09</i>	

SEP 04 2007

## TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482

913-294-2125

RECEIVED

SEP 04 2007



CONFIDENTIAL

Until 9-4-08

WELL: Robinson #5

LEASE OWNER: Coldwater Oil &amp; Gas

Oil &amp; Gas Council

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	3
9	sandy clay	12
10	lime	22 Black
11	shale	33
37	lime	70 Winterset/30 ft.
8	shale & slate	78 Black
18	lime	96 Bethany Falls/20 ft
4	shale & slate	100
2	lime	102 K.C.
3	shale	105
6	lime	111 Hertha
2	shale	113
4	lime shells	117
130	shale	247
2	slate	249
8	shale	257
20	sandy lime	277 Hard/Gray No Show
32	shale	309 Gas 262-270
6	lime	315 Brown
6	dk shale	321
4	lime	325
6	shale	331
11	lime	342 334-336 Oil & Gas
15	dk shale	357 Show
4	lime	361 Dk Brown/ Hard/
5	shale & slate	366 Myrick Station
7	sand	373 Gray/No Show
29	lime	402
4	shale	406
4	lime	410
5	slate	415
2	lt shale	417
11	lime shells	428
1	slate	429
2	shale	431
10	sand	441 Gray/No Show
13	sandy shale	454
8	dk shale	462

(Plugged 6-8-07)